

Company with a Dualist Management System

# **RES - GRID ACCESS ISSUES**

Acess to the Grid 2013 March 27, 2013 Hotel Intercontinental Bucharest



# **TSO's role and responsabilities**

- In charge for the safety in operation of the National Power System;
- Physical support for the electricity markets (bilateral, day ahead, balancing);
- Balancing market administrator;
- In charge for the safety in operation and commercial arrangements on the interconnections;
- In charge for the NPS operation in accordance with ENTSO-E standards, principles and rules;
- In charge for the development of the infrastructure for supporting the national energy policy on medium and long term

#### **CONNECTION REQUESTS - NEW GENERATION**



Primary Source	Contracts (~ 3000 MW already installed) [MW]	Technical permits [MW]		
WIND	15759	5448		
SOLAR	1010	2094		
BIOMASS	73	52		
BIOGAS	4	26		
FOSSIL	1015	486		
HYDRO	383	406		
TOTAL	18245	8511		
out of which TEL	11433	5143		



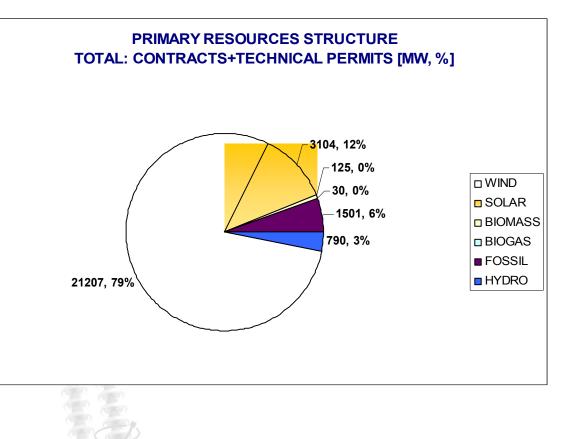
already installed:

•OMV Petrom 893 MW

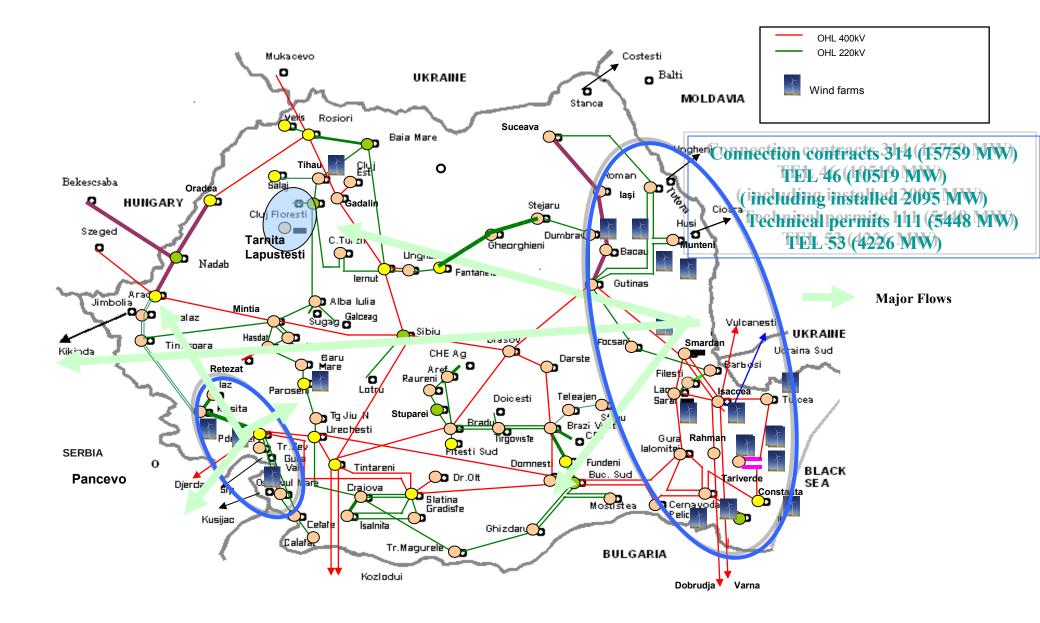
•Wind 2095 MW

•PV 94 MW

•Biomass 40 MW



#### **ROMANIA - WIND GENERATION CONCENTRATION**



#### **REQUIREMENTS FOR WIND GENERATION ACCOMODATION**



### > SYSTEM BALANCING (PRESENT SYSTEM LIMIT ~3000 MW)

## GRID REINFORCEMENT

### TRANSELECTRICA DEVELOPMENT PLAN

### MAIN GRID REINFORCEMENTS FOR WPP ACCOMODATION

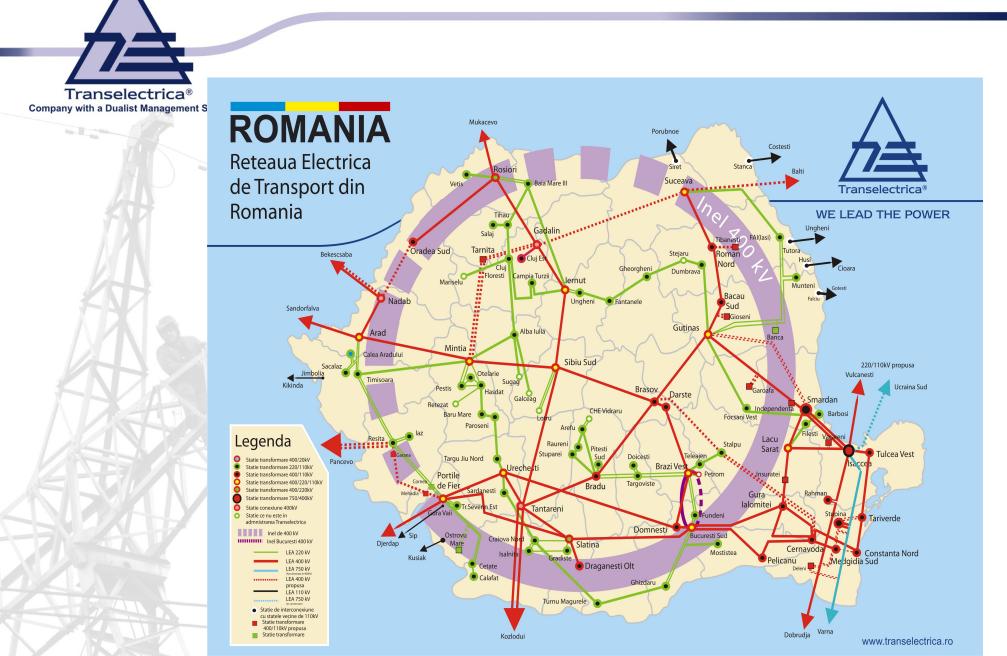
Estimated No. **Project Description** commissioning Connection of power station Medgidia in OHL 400 kV Issacea (RO) - Varna (BG) and Isaccea (RO) - Dobrudja (BG) 2016 1 OHL 400 kV d.c. Smardan - Gutinas 2020 2 OHL 400 kv d.c. Cernavoda - Gura Ialomitei - Stalpu 2019 3 Upgrade to 400 kV OHL Stalpu - Teleajen - Brazi 2018 4 5 OHL 400 kV s.c. Suceava - Gadalin 2023 6 OHL 400 kV d.c. Medgidia - Constanta 2023 OHL 400 kV s.c. Portile de Fier - Resita 2017 7 8 OHL 400 kV s.c. Romania - Serbia 2015 9 Upgrade to 400 kV Resita - Timisoara - Sacalaz 2023

\* the total investment program ammounts to about 600 mil. Euro

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## **Grid Issues**



## **Grid Issues**



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# **Power Network Development**

### Main obstacles:

• Identification of the financing sources. The investments package requires more than 600 mil. Euro generating big difficulties for the TSO.

• Time frame for building a line is much larger than for building a wind farm. The legislation regarding the land acquisition is not supportive from that point of view.

# **Balancing Issues**



- Characteristic elements for the Romanian PS:
  - 1. Net peak load is around 8500 MW in winter and around 7000 MW in summer;
  - 2. Net light load is around 5500MW in winter and around 4500 MW in summer;
  - 3. Hourly average consumption is around 6200 MWh/h;
  - 4. Over 4000 MW between maximum peak load and minimum light load per year;
  - 5. Over 2000MW between maximum peak load and minimum light load per day.
- Presently the projects are exceeding 16 000 MW.

# **Balancing Issues**



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### **REQUIREMENTS FOR SYSTEM BALANCING**

**GENERATION FORECAST** 

### GENERATION CONTROL

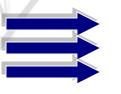


**BALANCING MARKET PLATFORM** 

CENTRAL WIND MANAGEMENT SYSTEM REGIONAL SYSTEM MANAGEMENT SYSTEMS

**GENERATION ACCESS AND CONTROL RULES** 

**GENERATION PARK FLEXIBILITY + STORAGE** 



PUMPED STORAGE PLANT TARNITA LAPUSTESTI HYDRO UNITS FAST START GAS UNITS

# Market legal framework



• Energy generated by WPP has priority status.

• RES generators sell their energy on the electricity market, for the market price.

• In the first decade of December, ANRE publishes on it's site the estimated annual mandatory quota of green certificates to be acquired the next year, the estimated number of GC issued, based on existing information regarding generated RES next year and the final gross consumption estimated for next year.

•By the 15th of April of each year, ANRE determines, for each supplier and for each of the individual producers who have the obligation to acquire green certificates, the degree of individual fulfilment of the annual mandatory green certificate acquisition quota of the previous calendar year, based on the information about the number of green certificates acquired and on the electricity consumed/supplied for consumption.

The volume of GC which shall be bought is exactly determined through the annual mandatory quota that the suppliers have to acquire.

### National Power System capacity to integrate WPP



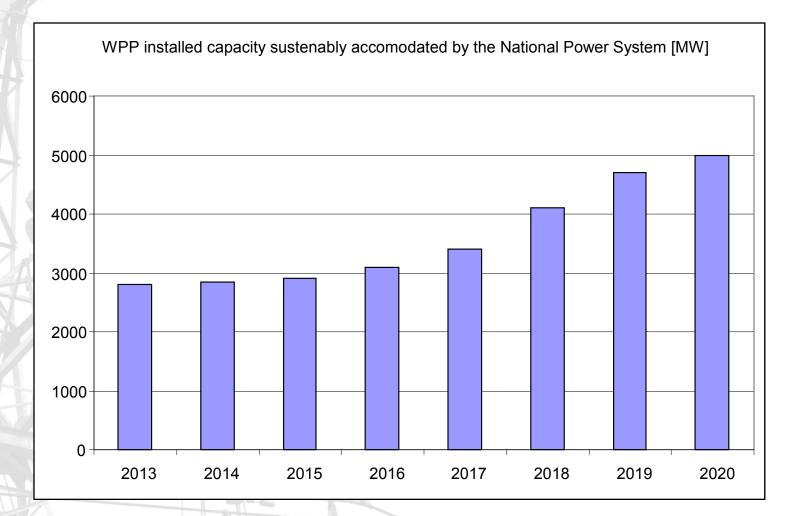


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## Forecast of installed capacity in WPP which may be sustenably integrated by the National Power System

Year	u.m.	2013	2014	2015	2016	2017	2018	2019	2020
P <sub>i wpp</sub>	[MW]	2800	2850	2900	3.100	3.400	4.100	4.700	5.000
Generation Park Evolution*	Commissioning	Full capacity operation of OMV PP	50 MW HPP	50 MW HPP	50 MW HPP + 150 MW Gas PP	50 MW HPP + 370 MW Gas PP	50 MW HPP + 370 MW Gas PP + 500MW HPS Tarnita	50 MW HPP + 500MW HPS Tarnita	50 MW HPP + 90 MW Gas PP





## **Transelectrica Suppor for WPP integration**



- Investment Plan with prioritary grid development
- Capacity allocation daily and intra-day a new Balancing Platform was implemented
- Efforts to establish a regional energy market
- Future RES generation forecast department



## **Transelectrica Suppor for WPP integration**

**Proposals** 

- Legal framework supporting correlation between installation of new RES capacity and Power System technical capability to accomodate it
- Legal framework to stimulate suppliers of system services (fast reserve) Hydro Pumped Storage and other storage facilities
- Support schemes for RES sustainable for consumers
- Framework for participation of RES investors in grid reinforcement, with/ without later costs recovery
- Enhancement of requirements for signining connection contracts

